



DEPARTMENT OF THE ARMY
U.S. ARMY CORPS OF ENGINEERS
SOUTH PACIFIC DIVISION
450 GOLDEN GATE AVENUE
SAN FRANCISCO CALIFORNIA 94102-3661

CESPD-ZA (11-27a2)

01 April 2025

MEMORANDUM FOR Commander, Albuquerque District, 4101 Jefferson Plaza
Northeast, Albuquerque, NM 87124

SUBJECT: Approval of District recommended special emergency processing
procedures for Department of the Army authorizations for energy activities subject to
Executive Order (EO) 14156, Declaring a National Energy Emergency

1. References:

- a. Title 33 of the Code of Federal Regulations (CFR) Parts 320-332.
- b. DPM CW 2018-06, Designation of a Lead USACE District for Permitting of Non-USACE Projects Crossing Multiple Districts or States, 15 May 2018.
- c. DPM 2018-10, Strategy for Synchronization of the Regulatory and 408 Programs, 17 August 2018
- d. CECW-CO-R, Standard Operating Procedures for the Development of Special Emergency Processing Procedures under EO 14156, 14 March 2025.
- e. HQ USACE, CECW-ZD Memorandum, Guidance on special emergency processing provisions for Department of the Army authorizations for certain energy activities subject to Executive Order 14156, Declaring a National Energy Emergency, 21 March 2025.
- f. CESPD-ZA Memorandum, Submittal of District recommended special emergency processing provisions for Department of the Army (DA) authorizations for energy activities subject to Executive Order (EO) 14156, Declaring a National Energy Emergency, 26 March 2025.
- g. CESPZA-Memorandum, Request for approval of special emergency processing procedures for Department of the Army authorizations in the Albuquerque District, and Omaha District in the State of Colorado, for certain energy activities subject to Executive Order (EO) 14156, Declaring a National Energy Emergency, 26 March 2025.
- h. CESPD-ZA, Memorandum, South Pacific Division Regional Categorical Permission for Section 408 Alterations to Civil Works Projects, 26 March 2025.

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i. FRAGORD 2 to OPORD 2023-06, Implementation of Regional Regulatory Technical Support and Execution Center to support Bipartisan Infrastructure Law, 31 March 2025.

2. Purpose. Per and/or in response to the above references, this memorandum approves special emergency processing procedures that apply in New Mexico and Colorado for Department of the Army authorizations under Section 10 of the Rivers and Harbors Act of 1899 (33 U.S.C. § 403), Section 404 of the Clean Water Act (33 U.S.C. § 1344) and/or Section 103 of the Marine Protection, Research, and Sanctuaries Act of 1972, as amended (33 U.S.C. § 1314) for certain energy-related activities covered by EO 14156 to facilitate the delivery of energy infrastructure, critical minerals, and related energy activities. This memorandum also approves special emergency processing procedures for alterations to public works that fall within 33 U.S.C. 408 (Section 408) for New Mexico and within South Pacific Division's Area of Responsibility (AOR) of Colorado. See Attachment 1 for approved special processing procedures (Enclosure 1 of reference 1.g as modified by this approval memo). These procedures apply to all permit options (general and standard permits) that are applicable to the designated activities. Use of these procedures does not obviate the need to comply with all applicable laws and regulations. Within 15 days of this approval of special emergency processing procedures, you will issue a public notice detailing the special emergency processing procedures that are available and will apply to the energy resource projects subject to the EO for each state covered in this approval, and the rationale under EO.

3. Background. For the reasons stated in Sec. 1 of EO 14156, the President has declared a national energy emergency. Pursuant to Sec. 2 of EO 14156, agencies are further directed to use, to the fullest extent possible and consistent with applicable law, emergency Army Corps permitting provisions to facilitate the Nation's energy supply.

4. Key Guidance.

a. Pending Projects Covered by These Procedures. Attachment 2 has a list of pending projects within the SPD AOR determined to meet the national energy emergency. Additional projects that meet the categories of activities defined by EO 14156 may also be covered under these approved special emergency processing procedures. The District Regulatory and/or Operations Chiefs may determine that additional proposed regulatory activities or section 408 alteration requests qualify for use of these special processing procedures without further approval by Division Commander.

b. Districts must issue written authorizations for projects under these special emergency processing procedures within 30 business days of a complete application, unless extenuating circumstances arise.

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c. Communication with Applicants and Requestors. For projects listed on Attachment 2, the project manager/408 coordinator shall reach out to applicants/requestors within three business days of this memorandum to share these approved special processing procedures and communicate the intent to use the procedures to evaluate their projects. For future requests that meet the categories of activities defined by EO 14156, the project manager/408 coordinator shall communicate the intent to use these approved procedures with the applicant/requestor within three days of receipt.

d. Role of the Technical Regional Execution Center (TREC). To assist with resources to process applications and in accordance with Reference 1.i, the SPD TREC generally will serve as the technical resource provider for the categories of regulatory emergency activities within the SPD AOR covered by EO 14156. Districts shall consult with the TREC (TREC Team Lead or TREC Program Manager) within one business day of receipt of a new application/pre-construction notification, to determine TREC capacity. The TREC will notify the District Regulatory Chief within one business day of receiving the request if it does not have adequate resources to process the request.

e. Processing Timeframes. Regulatory actions evaluated under these approved special processing procedures shall adhere to the timeframes listed in reference 1.d.

f. National Historic Preservation Act (NHPA). Per communication with the Historic Preservation Advisory Council, the expedited emergency provisions in Section 800.12(b)(2) of the Section 106 regulations apply to requests for Department of the Army permits and Section 408 alterations for activities that appear to fall within the bounds of EO 14156. Prior to the undertaking, notify the respective New Mexico or Colorado State Historic Preservation Office, the Advisory Council of Historic Places, and Native American Tribe(s) of the undertaking and provide them an opportunity to comment within seven days of notification.

g. Consideration of Public and Agency Comments. The project manager/408 coordinator will consider comments from interested federal, state, and local agencies; federally recognized tribes; and the affected public that are received within the specified timeframes and retain documentation of that consideration. Comments concerning the proposed activity's compliance with the conditions of agency authority or the need for mitigation to reduce the project's adverse environmental effects to a minimal level shall be included as best management practices or special conditions of the authorization.

h. Section 408. Coordination between Regulatory and the district 408 coordinator on new applications/pre-construction notifications for activities covered under EO 14156 shall follow the processes in reference 1.d with an expedited coordination period of three business days. Within five business days of receipt of the application/pre-construction notification that also requires a Section 408 permission, Regulatory shall

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coordinate with the district 408 coordinator to determine if the action area and area of potential effect (APE) for the Section 408 request is included within the scope of analysis of the regulatory action for the purposes of consultation under Section 7 of the Endangered Species and Act and Section 106 of the NHPA. If the action area and APE are within the scope of the regulatory action, Regulatory consultations under these procedures will apply to the Section 408 request. If the action area and/or APE for the Section 408 request is larger in scope than regulatory, the district will determine which program will be lead for any required consultations and request emergency consultation under the consulting agencies' emergency regulations and procedures. Additionally, within SPD's AOR, the district will apply the Regional Categorical Permission (RCP) (reference 1.h) to any request under these emergency procedures. If a Section 408 request does not meet terms and conditions of the RCP, the district 408 coordinator shall work with the non-federal sponsor and requestor to see if the alteration request can be modified to qualify for the RCP. If the alteration request is unable to be modified such that an individual Section 408 review is required, it will be considered as an extenuating circumstance under paragraph 4.d above.

i. Additional Special Processing Procedures. If you determine any additional processing procedures are necessary to expedite review of activities defined by EO 14156 that are not covered in the approved special processing procedures herein, send those to me immediately and I will promptly evaluate, review and consider whether to approve.

j. Please promptly elevate questions to my Regulatory Program Manager, Philip Shannin, or 408 Program Coordinator, Brian Dela Barre, where uncertainty exists as to eligibility under these procedures.

5. This Memorandum is valid until EO 14156 is rescinded.

6. My point of contact for this action is Tori White, SPD Operations and Regulatory Chief at Tori.K.White@usace.army.mil or 415-416-0329.


JAMES J. HANDURA
COL, EN
Commanding

Attachment 1

Implementation of Special Emergency Processing Procedures Under E.O. 14156 In the States of Colorado and New Mexico, and Navajo Nation

1. Role of the Technical Regional Execution Center (TREC). To assist with resources to process applications, the SPD TREC generally will serve as the technical resource provider for the categories of regulatory emergency activities covered by EO 14156. Districts shall consult with the TREC (TREC Team Lead or TREC Program Manager) within one business day of receipt of a new application/pre-construction notification, to determine TREC capacity. The TREC will notify the District Regulatory Chief within one business day of receiving the request if it does not have adequate resources to process the request.
2. Encourage applicant's use of the Regulatory Request System to expedite initial data entry in ORM2, eliminating the need for the USACE to complete steps 3 and 6.
3. Confirm whether the activity meets the criteria for an energy-related emergency per the E.O. For requests that meet the categories of activities defined by EO 14156, the project manager/408 coordinator shall communicate the intent to use these approved procedures with the applicant/requestor within three days of receipt.
4. Assign ORM2 identification number, using appropriate naming convention, and request additional information, if necessary.
5. When entering the permit action in ORM2, make sure that under the "permit type" tab (Nationwide Permit [NWP], Regional General Permit [RGP], Letter of Permission [LOP], or Standard Individual Permit [SIP]), you scroll to the bottom, expand the "additional items" section, and next to either "24. Emergency event" (RGPs and SPs) or "34. Emergency event" (NWPs) click the drop down and select appropriate option ("E.O. 14156 Declaring a National Energy Emergency").
6. Determine the appropriate type of Department of the Army (DA) authorization for the proposed activity: NWP, RGP, LOP, or SIP.
7. Complete as much of the initial data entry as possible, such as:
 - a. Contact Information-Name, address and telephone numbers of the property owner(s), the applicant (project proponent), the consultant, and/or the agent;
 - b. Location-Provide city, county, state, waterway name, latitude and longitude. Provide a vicinity map marking the location of the project;
 - c. A description of the proposed activity and its purpose; and
 - d. Other pertinent information, such as aquatic resources.
8. Determine whether the proposed activity may require a Section 408 permission. If so,

immediately contact your District's Section 408 Coordinator and your immediate supervisor. Coordination between Regulatory and the district 408 coordinator on new applications/pre-construction notifications for activities covered under EO 14156 shall be completed with an expedited coordination period of three business days. Within five business days of receipt of the application/pre-construction notification that also requires a Section 408 permission, Regulatory shall coordinate with the District 408 coordinator to determine if the action area and area of potential effect (APE) for the Section 408 request is included within the scope of analysis of the regulatory action for the purposes of consultation under section 7 of the Endangered Species and Act and Section 106 of the NHPA. If the action area and APE are within the scope of the regulatory action, regulatory consultations under these procedures will apply to the Section 408 request. If the action area and/or APE for the Section 408 request is larger in scope than regulatory, the district will determine which program will be lead for any required consultations and request emergency consultation under the consulting agencies' emergency regulations and procedures. Additionally, the district will apply the Regional Categorical Permissions (RCP) to any request under these emergency procedures. If a Section 408 request does not meet the terms and conditions of the RCP, the district 408 coordinator shall work with the non-federal sponsor and requestor to see if the alteration request can be modified to qualify for the RCP. If the alteration request is unable to be modified such that an individual 408 review is required, it will be considered as an extenuating circumstance under paragraph 15 below. For any public notice of a 408 request, the public notice must be clear that the activity is covered under the EO and provide information about the consultations and coordination underway with tribes and other agencies in accordance with their emergency provisions. The public comment period is 10 calendar days.

9. Add appropriate sub-actions to ORM2, such as:

- a. Applicant Information Request
- b. Section 7 of Endangered Species Act
- c. Section 106 of the National Historic Preservation Act
- d. Tribal coordination/consultation
- e. Section 401 Water Quality Certification
- f. Internal Corps Coordination (Sec. 408)
- g. Coordinate with Applicant/Agent
- h. Coordinate with External Agency (such as Wild and Scenic Rivers Act consultation, state natural resource agencies)
- i. Others?

10. Significant Impact. Provide a summary of any consultations with the Council on Environmental Quality in the event the emergency response would result in significant environmental impact, and justification that the activity proposed is the minimum necessary to control the immediate impacts of the emergency in accordance with CEQ guidance on emergencies, including CEQ Memorandum, Emergencies and the National Environmental Policy Act Guidance, 14 September 2020.

11. Permit Processing and Documentation:

- a. GP. If the energy activity would satisfy the terms and conditions of a NWP or RGP, then you must prepare the Corps Regulatory Headquarters' template (HQ template) documentation memorandum for record and your District's verification of authorization letter required for an NWP or RGP; or
- b. LOP. If the energy activity will be authorized by an LOP, then you must prepare the HQ template combined decision document for LOPs and your District's authorization letter; or
- c. SIP. Should the division engineer authorize the use of special procedures, the district engineer or his designee may issue a Standard Individual Permit (SIP). The HQ template combined decision document for a SIP and DA permit form shall be used. In cases of imminent and substantial endangerment to the health or welfare of a person or a significant loss of property, the district engineer or his/her designee shall first provide the list of the special conditions by e-mail, which the prospective permittee shall acknowledge by return e-mail as being acceptable. Thereafter, the district engineer or his/her designee may provide verbal authorization with any appropriate special conditions, followed by written authorization using your District's templates the next business day; and
 - d. The documentation for GPs, LOPs, and SIPs, should include summaries of comments received from the appropriate federal, state and local agencies, tribes, and the public, and the district's evaluation of those comments. Activities authorized by GPs might not have involved coordination with other entities.

12. Processing Timing. Regulatory actions evaluated under these approved special processing procedures shall adhere to the timeframes listed in CECW-CO-R, Standard Operating Procedures for the Development of Special Emergency Processing Procedures under EO 14156, 14 March 2025.

13. Consideration of Public and Agency Comments. The project manager/408 coordinator will consider comments from interested federal, state, and local agencies; federally recognized tribes; and the affected public that are received within the specified timeframes and retain documentation of that consideration. Comments concerning the proposed activity's compliance with the conditions of agency authority or the need for mitigation to reduce the project's adverse environmental effects to a minimal level shall be included as best management practices or special conditions of the authorization.

14. National Historic Preservation Act (NHPA). Per communication with the Historic Preservation Advisory Council, the expedited emergency provisions in Section 800.12(b)(2) of the Section 106 regulations apply to requests for Department of the Army permits and Section 408 alterations for activities that appear to fall within the bounds of EO 14156. Prior to the undertaking, notify the respective New Mexico or Colorado State Historic Preservation Office, the Advisory Council of Historic Places, and Native American Tribe(s) of the undertaking and provide them an opportunity to comment within seven days of notification.

15. Timing of Decision. Districts must issue written authorizations for activities under special emergency procedures within 30 business days, unless extenuating circumstances (e.g., the project will jeopardize federally listed species, the applicant doesn't respond to requests in a timely manner, Sec. 401 is delayed and a provisional notification must be provided instead of an authorization, etc.) arise. In such cases, authorization will be provided as soon as possible after the MSC commander approves proceeding with emergency procedures. This is contingent upon receiving a complete application or pre- construction notification and fulfilling the requirements of Section 106 of the National Historic Preservation Act, Section 7 of the Endangered Species Act, and other relevant laws and regulations.
16. Clarification. References in these special procedures to "permit" should be read to include "408 request." References to "ORM2" should be read to include the "408 tracking system" for 408 requests.

17. After-the-fact permits. A potential safety issue could occur as a result of work stoppage in response to an alleged violation of Section 404 of the Clean Water Act and/or Section 10 of the Rivers and Harbors Act of 1899, as amended. In these situations, the district engineer may allow work to continue (subject to appropriate limitations and conditions) while the alleged violation is being resolved [See 33 CFR §§ 326.3 (c)(4) and (d)(1)]. Initial corrective measures to address the safety concerns may also be specified by the district engineer. In addition, generally work can continue in upland areas (away from the alleged violation and in those areas of waters of the U.S. where the ongoing work complies with an existing Corps' permit).
18. Permittee's responsibility. After approved emergency activities requiring DA authorization have been completed, the District may require the permittee, through a permit condition, to submit the following information to the Corps:
- a. Description of completed work including any required restoration or mitigation activities;
 - b. Delineation of the amount and location of acres of aquatic resources impacted; and
 - c. As-built drawings.

Enclosure 1: Applicant Submittals

If the applicant requests authorization under a specific General Permit (Nationwide Permit or Regional General Permit), they will provide the information listed in the specific General Permit for notification to the District. If the applicant does not request authorization under a specific General Permit, or the project does not qualify for a General Permit, they must provide the following information to the respective District Office. All submittals will be via the Regulatory Request System or via the District's office's email:

- a. Name of responsible party (having legal interest to perform the work) and daytime phone number. Agent representing the applicant must provide written verification of their designation as agent.
- b. Work Description:
 - i. The description of work must include an explanation of the nature and circumstance of the emergency and why the proposed actions are necessary to control the immediate impacts of the emergency;
 - ii. The project description must include all proposed new work, and any work completed and/or begun without prior written authorization from the Corps;
 - iii. Dredging: Provide the area (square feet or acres) and estimated cubic yards of material to be dredged. Provide location of disposal area and retention method of dredged material;
 - iv. Filling: Provide the area(s) (square feet or acres) to be filled, type of waters and/or wetlands, and estimated cubic yards of material that will be placed in waters and/or wetlands. Provide type and source of fill material and retention method;
 - v. Legible Site Plan showing proposed work area(s): The site plan must include approximate dimensions (feet) of all work in waters and/or wetlands, a North arrow, location(s) of disposal site(s), and location(s) of staging area(s). Construction drawings, if available, are to be provided;
 - vi. Vicinity Map showing the work area(s): Street address (if available), city, county, state, include latitude and longitude, North arrow, etc.;
 - vii. GIS shapefiles or map of project site plan showing the location and extent of potential waters of the United States, including project impact boundaries; and
 - viii. Statement from applicant acknowledging the following:
 - 1) They will perform all mitigation required by Corps;
 - 2) The work will be performed in a manner that will avoid and minimize impact to waters of the United States to the maximum extent practicable;
 - 3) Should the permittee discover any previously unknown historic, cultural or archeological remains and artifacts while accomplishing the activity authorized by the Corps, they must immediately notify the district engineer of what they have found, and to the maximum extent practicable, avoid construction activities that may affect the remains and artifacts until the required coordination has been completed. The district engineer will

initiate the Federal, Tribal, and state coordination required to determine if the items or remains warrant a recovery effort or if the site is eligible for listing in the National Register of Historic Places;

- 4) Description of the potential impacts that may occur to species federally listed as threatened or endangered under the Endangered Species Act, or to designated critical habitat;
- 5) The work will be completed in an expeditious manner; and
- 6) In areas of temporary aquatic resource fill, the impacted area will be restored as near as possible to pre-emergency conditions.
- 7) If the work may result in a discharge into waters of the United States, the project proponent will seek water quality certification or a waiver from the appropriate certifying authority.

Enclosure 2: Other Agency Regulations Relevant to Emergency Permitting

50 CFR part 402 – Interagency Cooperation—Endangered Species Act of 1973, as Amended

§ 402.05 Emergencies.

- (a) Where emergency circumstances mandate the need to consult in an expedited manner, consultation may be conducted informally through alternative procedures that the Director determines to be consistent with the requirements of sections 7(a)-(d) of the Act. This provision applies to situations involving acts of God, disasters, casualties, national defense or security emergencies, etc.
- (b) Formal consultation shall be initiated as soon as practicable after the emergency is under control. The Federal agency shall submit information on the nature of the emergency action(s), the justification for the expedited consultation, and the impacts to endangered or threatened species and their habitats. The Service will evaluate such information and issue a biological opinion including the information and recommendations given during the emergency consultation.

See Chapter 8 of the Services' ESA Section 7 Consultation Handbook (1998) for more information on Section 7 consultations for emergency situations.

36 CFR part 800 – Protection of Historic Properties

§ 800.12 Emergency situations

- (a) Agency procedures. The agency official, in consultation with the appropriate SHPOs/THPOs, affected Indian tribes and Native Hawaiian organizations, and the Council, is encouraged to develop procedures for taking historic properties into account during operations which respond to a disaster or emergency declared by the President, a tribal government, or the Governor of a state or which respond to other immediate threats to life or property. If approved by the Council, the procedures shall govern the agency's historic preservation responsibilities during any disaster or emergency in lieu of §§ 800.3 through 800.6.
- (b) Alternatives to agency procedures. In the event an agency official proposes an emergency undertaking as an essential and immediate response to a disaster or emergency declared by the President, a tribal government, or the Governor of a state or another immediate threat to life or property, and the agency has not developed procedures pursuant to paragraph (a) of this section, the agency official may comply with section 106 by:

- (1) Following a programmatic agreement developed pursuant to § 800.14(b) that contains specific provisions for dealing with historic properties in emergency situations; or
 - (2) Notifying the Council, the appropriate SHPO/THPO and any Indian tribe or Native Hawaiian organization that may attach religious and cultural significance to historic properties likely to be affected prior to the undertaking and affording them an opportunity to comment within seven days of notification. If the agency official determines that circumstances do not permit seven days for comment, the agency official shall notify the Council, the SHPO/THPO and the Indian tribe or Native Hawaiian organization and invite any comments within the time available.
- (c) Local governments responsible for Section 106 compliance. When a local government official serves as the agency official for Section 106 compliance, paragraphs (a) and (b) of this section also apply to an imminent threat to public health or safety as a result of a natural disaster or emergency declared by a local government's chief executive officer or legislative body, provided that if the Council or SHPO/THPO objects to the proposed action within seven days, the agency official shall comply with §§ 800.3 through 800.6.
- (d) Applicability. This section applies only to undertakings that will be implemented within 30 days after the disaster or emergency has been formally declared by the appropriate authority. An agency may request an extension of the period of applicability from the Council prior to the expiration of the 30 days. Immediate rescue and salvage operations conducted to preserve life or property are exempt from the provisions of Section 106 and this part.

Appendix C to 33 CFR Part 325

19. Emergency Procedures

The procedures for processing permits in emergency situations are described at 33 CFR 325.2(e)(4). In an emergency situation, the district engineer will make every reasonable effort to receive comments from the SHPO and the ACHP, when the proposed undertaking can reasonably be expected to affect a potentially eligible or designated historic property and will comply with the provisions of this Appendix to the extent time and the emergency situation allows.

40 CFR Part 121 – State Certification of Activities Requiring a Federal License or Permit

Emergency situations are not addressed by EPA's current water quality certification regulations, except for a brief discussion in the preamble to EPA's September 27, 2023, final rule:

During pre-proposal outreach on this rulemaking, some stakeholders found the pre-filing meeting request requirement to be essential to an efficient certification process, while others expressed concern about the

mandatory 30-day “waiting period” between the pre-filing meeting request and the certification request, particularly in emergency permit situations. Stakeholders suggested that EPA should add flexibility to the process and give certifying authorities the ability to waive the pre-filing meeting request (e.g., for smaller and less complex projects and emergencies). In response to pre-proposal input, the Agency proposed to retain a pre-filing meeting request provision with modifications to provide certifying authorities the flexibility to waive or shorten this requirement.

[88 FR 66

Attachment 2 - SPD Pending Energy Emergency Regulatory Projects and Section 408 Requests as of 28 MARCH 2025

District	DA Number	Action Type	Project Name	State
SPA	SPA-2024-00453	NWP	Harvest Roaring Fork, Utility Lines, Roaring Fork River, Garfield County	CO
SPA	SPA-2024-00459	NWP	Red Willow Ranch Pipelines	CO
SPA	SPA-2025-00030	NWP	Red Cedar Gathering Water Diversion	Ute Tribe
SPK	SPK-2005-00615	LOP	Sediment Management Activities at Democrat Dam for the Kern River No.1 Hydroelectric Project	CA
SPK	SPK-2009-00653	NWP	Tesla-Salado-Manteca Tower Replacement Project	CA
SPK	SPK-2023-00539	PGP	Mill Creek Northwest Pipeline Bank Restoration (25-05-01SA)	UT
SPK	SPK-2023-00602	RGP	Courtright Reservoir Intake Discharge Gate Improvements	CA
SPK	SPK-2024-00393	RGP	Pit 5 Dam Erosion Control Project	CA
SPK	SPK-2024-00456	NWP	PG&E Haas-Kings River Hydroelectric Project	CA
SPK	SPK-2024-00459	NWP	Emigrant Street Deteriorated Pole Replacement SCE TD1967094	CA
SPK	SPK-2024-00459	NWP	Emigrant Street Deteriorated Pole Replacement SCE TD1967094	CA
SPK	SPK-2024-00459	NWP	Emigrant Street Deteriorated Pole Replacement SCE TD1967094	CA
SPK	SPK-2024-00459	NWP	Emigrant Street Deteriorated Pole Replacement SCE TD1967094	CA
SPK	SPK-2024-00459	NWP	Emigrant Street Deteriorated Pole Replacement SCE TD1967094	CA
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SPK	SPK-2024-00459	NWP	Emigrant Street Deteriorated Pole Replacement SCE TD1967094	CA
SPK	SPK-2024-00486	NWP	Potentia-Viridi Battery Energy Storage System	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA

SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
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SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2024-00636	NWP	Pickle Meadow Grid Reliability Project SCE	CA
SPK	SPK-2025-00040	NWP	Isabella Walker Pass Road Deterioration Pole Replacement TD2080029 SCE	CA
SPK	SPK-2025-00102	NWP	Globe Drive Preventive Maintenance Project TD2138627 SCE	CA
SPK	SPK-2025-00188	NWP	Tollhouse Rd Deteriorated Pole Replacement SCE	CA
SPL	SPL-2024-00417-ALW	NWP	SDGE TL674 Pole Replacement	CA
SPL	SPL-2024-01039	NWP	R-411 L-300A MP 0.69 Span Support Erosion Protection	CA
SPL	SPL-2025-00098-KWG	RGP	Emergency Repairs Control-Coso-Haiwee-Inyokern 115kV & Control-Haiwee-Inyokern 115kV Reconductoring	CA
SPL	SPL-2025-00146	NWP	Wilmington Joint Berth Platform Removal and Ground Improvement Berth 163	CA
SPN	SPN-2002-273800	NWP	Kinder Morgan Pipeline Repair, Alameda Creek Crossing	CA
SPN	SPN-2020-00383	NWP	San Francisco Bay Pipeline Cover Restoration Project	CA
SPN	SPN-2024-00275	NWP	AT&T Japan-US Cable Network Decommissioning	CA
SPK	408-SPK-2025-0003	Categorical Permission	CTWCD 25-01 - NV Energy Aerial Crossings Truckee River	CA
SPK	408-SPK-2024-0067	Single-Phase Review	19923 - Ameresco Pipe Bridge Crossing South Littlejohns Creek	CA
SPK	408-SPK-2024-0060	Single-Phase Review	19907 - PG&E Tower Modification American Rvr Floodway	CA
SPK	408-SPK-2024-0045	Single-Phase Review	CCC 634-20 - Kinder Morgan LS-16 Pipeline Release Walnut Creek	CA
SPK	408-SPK-2024-0043	Single-Phase Review	19878 - PG&E Replace Natural Gas Pipeline L-116 Sac River	CA
SPK	408-SPK-2024-0042	Single-Phase Review	19879 - PG&E Replace Natural Gas Pipelines L-172A Sac River	CA
SPK	408-SPK-2024-0038	Categorical Permission	19873 - PG&E Jefferson Blvd. Bridge Conduit Sac Deep Ship Channel	CA
SPK	408-SPK-2024-0037	Single-Phase Review	19874 - PG&E S. River Rd. Bridge Conduit Sac Deep Ship Channel	CA
SPK	408-SPK-2024-0036	Categorical Permission	19872 - PG&E Lake Washington Blvd. Bridge Conduits Sac Deep Ship Channel	CA
SPK	408-SPK-2024-0031	Categorical Permission	19862 - PG&E Aerial Crossing Relocation Duck Slough	CA
SPK	408-SPK-2023-0067	Single-Phase Review	T-2023082 - Kinder Morgan Pipeline Relocation Jack Slough	CA